

Exhibit 1

	Program Name	Residential Smart Saver
1	Measure Life	11
2	Free Rider %	18%
3	Incremental Participants Year 1	285,639
4	Incremental Participants Year 2	190,725
5	Incremental Participants Year 3	189,828
6	Incremental Participants Year 4	164,969
7	Incremental Participants Year 5	108,276
8	Cumulative Participation Year 1	285,639
9	Cumulative Participation Year 2	476,364
10	Cumulative Participation Year 3	666,192
11	Cumulative Participation Year 4	831,161
12	Cumulative Participation Year 5	939,437
13	Cumulative Summer Coincident kW w/ losses (net free) Year 1	1,928
14	Cumulative Summer Coincident kW w/ losses (net free) Year 2	3,655
15	Cumulative Summer Coincident kW w/ losses (net free) Year 3	5,542
16	Cumulative Summer Coincident kW w/ losses (net free) Year 4	7,525
17	Cumulative Summer Coincident kW w/ losses (net free) Year 5	9,305
18	Cumulative kWh w/ losses (net free) Year 1	12,160,571
19	Cumulative kWh w/ losses (net free) Year 2	21,555,689
20	Cumulative kWh w/ losses (net free) Year 3	31,275,111
21	Cumulative kWh w/ losses (net free) Year 4	40,491,924
22	Cumulative kWh w/ losses (net free) Year 5	47,726,784
23	Cumulative Lost Revenue (Net Free Riders) Year 1	\$1,060,621
24	Cumulative Lost Revenue (Net Free Riders) Year 2	\$1,923,850
25	Cumulative Lost Revenue (Net Free Riders) Year 3	\$2,856,349
26	Cumulative Lost Revenue (Net Free Riders) Year 4	\$3,784,284
27	Cumulative Lost Revenue (Net Free Riders) Year 5	\$4,564,366
28	Total Avoided Costs/MW saved Year 1	\$123,187
29	Total Avoided Costs/MW saved Year 2	\$126,526
30	Total Avoided Costs/MW saved Year 3	\$128,890
31	Total Avoided Costs/MW saved Year 4	\$131,338
32	Total Avoided Costs/MW saved Year 5	\$133,862
33	Total Avoided Costs/MWh saved Year 1	\$42
34	Total Avoided Costs/MWh saved Year 2	\$40
35	Total Avoided Costs/MWh saved Year 3	\$43
36	Total Avoided Costs/MWh saved Year 4	\$43
37	Total Avoided Costs/MWh saved Year 5	\$46

Exhibit 2**Residential Smart Saver**

		UCT	TRC	RIM	Participant
1	Avoided T&D Electric	\$4,544,576	\$4,544,576	\$4,544,576	\$0
2	Cost-Based Avoided Production	\$12,886,473	\$12,886,473	\$12,886,473	\$0
3	Cost-Based Avoided Capacity	\$6,409,361	\$6,409,361	\$6,409,361	\$0
4	Lost Revenue	\$0	\$0	\$0	\$26,316,383
5	Net Lost Revenue	\$0	\$0	\$20,562,466	\$0
6	Administration Costs	\$1,536,259	\$1,536,259	\$1,536,259	\$0
7	Implementation Costs	\$5,317,851	\$5,317,851	\$5,317,851	\$0
8	Incentives	\$8,458,445	\$0	\$8,458,445	\$8,458,445
9	Other Utility Costs	\$901,154	\$901,154	\$901,154	\$0
10	Participant Costs	\$0	\$9,869,295	\$0	\$9,869,295
11	Total Benefits	\$23,840,410	\$23,840,410	\$23,840,410	\$34,774,828
12	Total Costs	\$16,213,709	\$17,624,559	\$36,776,176	\$9,869,295
13	Benefit/Cost Ratios	1.47	1.35	0.65	3.52

Data represents present value of costs and benefits over the life of the program.